



CHHATTISGARH STATE POWER DISTRIBUTION COMPANY LIMITED

(A Government of Chhattisgarh Undertaking) (A Successor Company of CSEB)

CIN U40108CT2003SGC015822

OFFICE OF EXECUTIVE DIRECTOR (RA&PM), CSPDCL, Raipur

Email ID: cecomcseb@rediffmail.com, Phone (0771) 2574441, website: www.cspdcl.co.in

No.02-02/RAC/SE/1/ 4432

Raipur, Date: 18 MAR 2025

To

The Secretary,
Chhattisgarh State Electricity Regulatory Commission,
Irrigation Colony, Shanti Nagar,
Raipur (C.G.)

Sub: - Submission of additional information required in respect of Tariff Petition No. 98/2024.

Ref.: - (1) Yol no. P.No.98 of 2024/2378, dtd. 30.12.2024.
(2) T.O. letter No. 3735 dtd 24.01.2025, 3890 dtd. 10.02.2025 and 4009 dtd. 20.02.2025

Please find enclosed the reply of query no. 50 of additional information, required by the Hon'ble Commission through referred letter (1) against the Petition No. 98 of 2024, filed by CSPDCL.

Accordingly, submitted for consideration please.

Encl.: - Annexure-A - Reply (Page 01 to 03).


Executive Director (RA&PM)
CSPDCL: Raipur

Annexure-A

Additional Information i.r.o. Truing up for FY 2023-24, approval of ARR for FY 2025-26 and Determination of Retail Tariff for FY 2025-26

Data Gap – I (letter dtd. 30.12.2024)

50. If any change is desired in existing terms and conditions of the retail tariff, then CSPDCL should submit the proposal for the same.

CSPDCL Reply :

CSPDCL humbly submits that proposal for change is desired in existing terms and conditions of the retail tariff is as summarized in table below:

(1) LV-1: Domestic

S.No.	Existing Provisions	Proposed Provisions	Rationale for proposal
1	In "Applicability" sectionEducational institutions and hospitals (including X-rays, etc.) run by charitable trusts / non-profit organizations / societies registered under the Firms and Societies Act,.....	Educational institutions and hospitals (including X-rays, etc.) run by charitable trusts/central govt./ state govt. /local bodies,.....	As all the private educational institutions and hospitals are registered under the Firms and Societies Act, they should not be benefited with the low tariff of domestic category.
2	In "Notes" section, clause (vii) If a portion of the dwelling is used for the conduct of any business other than those stipulated above, the entire consumption shall be billed under Non-domestic tariff LV-2.	If a portion of the dwelling is used for the conduct of any business other than those stipulated above, the billing should be done as per clause 11.12(a) of the Supply Code.	Should be amended as per clause 11.12(a) of Chhattisgarh State Electricity Supply Code (Third Amendment) 2023.

(2) LV-2 : Non-Domestic

S.No.	Existing Provisions	Proposed Provisions	Rationale for proposal
1	In "Applicability" sectionelectric charging centres for Vehicles,.....	New category with ToD may be determined for electric charging centres for Vehicles	As per the guidelines of MoP issued vide no. 12/2/2018-EV (Comp No. 241852), dtd. 17.09.2024. As per the guidelines the tariff for supply of electricity to EV charging stations shall be single part and shall not exceed ACoS. Further, the distribution licensee will charge 0.7 times the ACoS during Solar Hours and 1.3 times ACoS during Non-Solar Hours.
2	In "Notes" section, clause (iii)	(iii)	LV-2.1 is CD based tariff and not billing demand

	If the Recorded Demand is lower than the Sanctioned Load for any three consecutive months, then the Sanctioned Load can be restated to the highest demand recorded in these three months at the option of the consumer.	If the Recorded Demand is lower than the Sanctioned Load for any three consecutive months, then the Sanctioned Load can be restated to the highest demand recorded in these three months at the option of the consumer, except for category LV-2.1	based tariff, hence, may be excluded.
--	---	--	---------------------------------------

(3) LV-4: Agriculture Allied Activities

S.No.	Existing Provisions	Proposed Provisions	Rationale for proposal
1	In "Tariff" section LV-4.2: Demand based tariff for Contract Demand of 15 to 112.5 kW	LV-4.2(A): Demand based tariff for Contract Demand of above 15 to 112.5 kW LV-4.2(B): Demand based tariff for Contract Demand of above 112.5 to 150 kW	As per the CSERC order dtd. 20.09.2024, the limit for maximum contract demand at LT supply voltage level has been enhanced from 112 kW (150 HP) to 150 kW (200 HP).

(4) LV-5: L.V. Industry

S.No.	Existing Provisions	Proposed Provisions	Rationale for proposal
1	In "Tariff" section, LV-5.2.2 Above 25 HP up to 150HP (18.7 kW to 112.5 kW)	LV-5.2.2 (a) Above 25 HP up to 150HP (18.7 kW to 112.5 kW) LV-5.2.2 (b) Above 150 HP up to 200HP (112.5 kW to 150 kW)	As per the CSERC order dtd. 20.09.2024, the limit for maximum contract demand at LT supply voltage level has been enhanced from 112 kW (150 HP) to 150 kW (200 HP).
2		For above mentioned category LV-5.2.2 (b), an appropriate tariff is proposed to be determined, keeping in view the economic viability of concerned consumers and to maintain proper LT and HT ratio.	HT consumer of 150 kVA CD needs to expend more for his service connection as compare to LT consumer of 150 kW CD. On existing charges, an HT consumer opting for 150 kVA CD will have to bear an expense of approx. Rs. 23 lakhs on account of supply affording charges, security deposit, infrastructure development etc., while an LT consumer opting for 150 kW CD needs to expend approx. Rs. 7 lakhs. Moreover, for same monthly consumption, an LT consumer needs to pay much less than HT consumer in the existing tariff. Keeping in view the above facts and for economic viability and to maintain proper LT & HT ratio, appropriate tariff may be

			determined as per supply voltage level of the connections.
3		If the recorded maximum demand of any consumer exceeds 150 kW for three consecutive months, it will be compulsory for the consumers to get converted to HT category.	As per the tariff order for FY 2024-25, clause 11.1.11 (1) (iii) "If the Recorded Demand exceeds the Sanctioned Load for any three consecutive months, then the Sanctioned Load, as applicable, shall automatically be restated to the highest demand recorded in these three months." Since, LT supply is restricted to 150 kW, hence, consumer exceeding this limit needs to be converted to HT category.
4		In "Notes" section, clause (v) may be added as below (v) Any consumer eligible for multiple rebates as mentioned in (ii), (iii) & (iv) will get only one rebate.	Multiple rebate in this category will drastically lower the energy charges.

(5) HV-3: Other Industries & General Purpose Non-industrial

S.No.	Existing Provisions	Proposed Provisions	Rationale for proposal
1	220 kV supply 132 kV supply 33kV supply (Load factor >15%) 33kV supply (Load factor ≤15%) 11kV supply (Load Factor >15%) 11kV supply (Load factor =15%)	220 kV supply 132 kV supply 33 kV supply 11 kV supply	Consumer under this tariff category are getting double benefit of low tariff rates at low load factor & load factor incentive at high load factor. Hence, low load factor categories may be deleted.

(6) HV-4: Steel Industries

S.No.	Existing Provisions	Proposed Provisions	Rationale for proposal
1	220 kV supply 132 kV supply 33kV supply (Load factor >15%) 33kV supply (Load factor ≤15%) 11kV supply (Load Factor >15%) 11kV supply (Load factor =15%)	220 kV supply 132 kV supply 33 kV supply 11 kV supply	Consumer under this tariff category are getting double benefit of low tariff rates at low load factor & load factor incentive at high load factor. Hence, low load factor categories may be deleted.


 Executive Director (RA&PM)
 CSPDCL Raipur